

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-January 2017
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,585	--	--	3,406	392	68	588	8,387	476	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,852	-1	297	21	420	--	-747	347	1,074	1,915
Pentanes Plus	193	-1	--	20	-125	--	-29	94	1	20
Liquefied Petroleum Gases	1,659	--	297	0	546	--	-719	253	1,073	1,895
Ethane/Ethylene	772	--	2	--	293	--	-44	--	35	1,076
Propane/Propylene	577	--	364	0	229	--	-549	--	995	725
Normal Butane/Butylene	113	--	-61	--	16	--	-124	137	39	16
Isobutane/Isobutylene	197	--	-8	--	8	--	-1	116	4	79
Other Liquids	--	104	--	506	-1,643	-37	288	-1,782	366	58
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	104	--	27	217	89	29	278	130	0
Hydrogen	--	--	--	--	--	124	--	124	--	0
Oxygenates (excluding Fuel Ethanol)	--	74	--	13	--	-18	2	2	66	0
Renewable Fuels (including Fuel Ethanol)	--	30	--	13	217	-17	27	151	64	0
Fuel Ethanol	--	17	--	13	210	-19	22	135	63	0
Renewable Fuels Except Fuel Ethanol	--	13	--	--	7	2	5	16	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	429	12	--	134	105	145	58
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	50	-1,872	-126	125	-2,165	92	0
Reformulated	--	--	--	--	-382	146	-15	-220	0	0
Conventional	--	--	--	50	-1,490	-272	140	-1,944	92	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,256	119	-1,666	148	-71	--	2,491	3,436
Finished Motor Gasoline	--	--	2,168	--	-214	145	-13	--	705	1,407
Reformulated	--	--	433	--	--	-169	--	--	--	265
Conventional	--	--	1,734	--	-214	314	-13	--	705	1,142
Finished Aviation Gasoline	--	--	8	--	-33	--	-1	--	--	-24
Kerosene-Type Jet Fuel	--	--	824	--	-468	--	3	--	121	232
Kerosene	--	--	7	--	--	--	0	--	2	6
Distillate Fuel Oil	--	--	2,640	6	-944	3	-12	--	990	727
15 ppm sulfur and under	--	--	2,392	--	-862	3	-11	--	850	694
Greater than 15 ppm to 500 ppm sulfur	--	--	101	--	-5	--	9	--	122	-34
Greater than 500 ppm sulfur	--	--	146	6	-77	--	-9	--	18	67
Residual Fuel Oil ⁷	--	--	201	47	27	--	-22	--	180	117
Less than 0.31 percent sulfur	--	--	31	8	--	--	-13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	17	--	2	--	-11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	153	39	25	--	3	--	NA	NA
Petrochemical Feedstocks	--	--	260	14	5	--	-5	--	--	285
Naphtha for Petro. Feed. Use	--	--	179	14	3	--	4	--	--	192
Other Oils for Petro. Feed. Use	--	--	81	0	2	--	-9	--	--	93
Special Naphthas	--	--	30	15	-1	--	1	--	--	43
Lubricants	--	--	133	30	-23	--	-20	--	111	49
Waxes	--	--	4	0	--	--	0	--	0	4
Petroleum Coke	--	--	518	5	--	--	-1	--	369	155
Marketable	--	--	401	5	--	--	-1	--	369	38
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	53	--	-13	--	-2	--	10	32
Still Gas	--	--	353	--	--	--	--	--	--	353
Miscellaneous Products	--	--	58	--	-1	--	1	--	4	52
Total	7,437	103	7,554	4,051	-2,497	180	58	6,952	4,408	5,410

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.